



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We make Indiana a cleaner, healthier place to live.

Frank O'Bannon
Governor

Lori F. Kaplan
Commissioner

June 9, 2003

100 North Senate Avenue
P. O. Box 6015
Indianapolis, Indiana 46206-6015
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant

RE: **Maplehurst Bakeries, Inc. 063-17359-00031**

FROM: Paul Dubenetzky
Chief, Permits Branch
Office of Air Quality

Notice of Decision - Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office Environmental Adjudication, ISTA Building, 150 W. Market Street, Suite 618, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures

FNPERAM.wpd 8/21/02

June 9, 2003

Mr. Roger Bennett
Maplehurst Bakeries, Inc.
50 Mapleurst Drive
Brownsburg, IN 46112

Re: **063-17359-00031**
Notice-only change to
MSOP 063-12508-00031

Dear Mr. Roger Bennett:

Maplehurst Bakeries, Inc. was issued a permit on October 24, 2000 for a stationary bakery operation. A letter notifying the Office of Air Quality of a change was received on March 18, 2003. Pursuant to the provisions of 326 IAC 2-6.1-6 the permit is hereby revised as follows:

Maplehurst Bakeries, Inc. has submitted an application to construction and operation of one (1) natural gas fired boiler for additional space heat and to remove their existing BCS oven.

The emissions due to the modification are less than the 326 IAC 2-6.1-6(g)(4) Minor Permit Revision levels and the only change to the permit required is the incorporation of new applicable requirements as a result in a change in applicability (the 326 IAC 6-2-4 limit changes from 0.6 lb PM/MMBtu to a more stringent value of 0.56 lb/MMBtu).

Therefore, the proposed modification shall be incorporated into the permit via a Notice Only Change pursuant to 326 IAC 2-6.1-6(d)(6) which states that incorporation of newly applicable requirements as a result of a change in applicability may be incorporated into the existing source MSOP via a Notice Only Change.

To incorporate the proposed modification into the permit, the following changes shall be made. All additional language is indicated in bold type. All deleted information is struck out.

1. Condition A.2:

The unit description of Condition A.2 shall be amended as follows to remove the BCS oven and to add Ajax Boiler #2.

A.2 Emissions units and Pollution Control Equipment Summary

This stationary source is approved to operate the following emissions units and pollution control devices:

- (a) ~~six seven (76)~~ **(76)** natural gas fired ovens identified as Moline I, Moline II, Moline III, Moline IV, Moline V, **and** Moline VI ~~and a BCS oven~~ with maximum capacities of 1167, 1750, 417, 1750, 417, **and** 417 ~~and 972~~ pounds per hour of premix dough and water, respectively, and rated capacities of 1.4, 1.4, 1.4, 0.26, 0.84, **and** 0.84 ~~and 1.0~~ MMBtu per hour, respectively, exhausting to stacks 1, 2, 3, 7, 5, **and** 6, ~~& 5;~~

- (b) one (1) natural gas fired boiler identified as Ajax with rated capacity of 6.3 MMBtu per hour exhausting to the stack no.6; **and**
- (c) **one (1) 6.3 MMBtu/hr natural gas fired boiler, identified as Ajax Boiler #2, with emissions exhausted through Stack 8.**

2. The Unit Description of Section D.1:

The unit description of Section D.1 shall be amended as follows to remove the BCS oven and to add Ajax Boiler #2.

- (a) ~~sixseven (76)~~ natural gas fired ovens identified as Moline I, Moline II, Moline III, Moline IV, Moline V, **and** Moline VI ~~and a BCS oven~~ with maximum capacities of 1167, 1750, 417, 1750, 417, **and** 417 ~~and 972~~ pounds per hour of premix dough and water, respectively, and rated capacities of 1.4, 1.4, 1.4, 0.26, 0.84, **and** 0.84 ~~and 1.0~~ MMBtu per hour, respectively, exhausting to stacks 1, 2, 3, 7, 5, **and** 6, ~~8, 5~~;
- (b) one (1) natural gas fired boiler identified as Ajax with rated capacity of 6.3 MMBtu per hour exhausting to the stack no.6; **and**
- (c) **one (1) 6.3 MMBtu/hr natural gas fired boiler, identified as Ajax Boiler #2, with emissions exhausted through Stack 8.**

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

3. Condition D.1.2:

Condition D.1.2 shall be amended as follows to reflect the new 326 IAC 6-2-4 particulate limit.

D.1.2 Particulate Matter Emission Limitation for Sources of Indirect Heating [326 IAC 6-2-4]

Pursuant to 326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating), the PM emissions from the **Ajax Boiler and Ajax Boiler #2, 6.3 MMBtu per hour** ~~heat input from Ajax Boiler~~ shall be limited to **0.60 and 0.56** pounds per MMBtu heat input, **respectively**.

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this letter and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Scott Fulton, at (800) 451-6027, press 0 and ask for Scott Fulton extension (3-5691), or dial (317) 233-5691.

Sincerely,

Original Signed by Paul Dubenetzky
Paul Dubenetzky, Chief
Permits Branch
Office of Air Quality

Attachments

SDF

cc: File - Hendricks County
U.S. EPA, Region V
Hendricks County Health Department
Air Compliance Section Inspector - Jim Thorpe
Compliance Data Section - Karen Nowak
Administrative and Development
Technical Support and Modeling - Michele Boner

MINOR SOURCE OPERATING PERMIT OFFICE OF AIR QUALITY

**Maplehurst Bakeries, Inc.
50 Maplehurst Drive
Brownsburg, Indiana 46112**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the emission units described in SECTION A (Source Summary) of this permit.

This permit is issued to the above mentioned company under the provisions of 326 IAC 2-1.1, 326 IAC 2-6.1 and 40 CFR 52.780, with conditions listed on the attached pages.

Operation Permit No.: MSOP 063-12508-00031	Issuance Date: October 24, 2000
First Minor Permit revision 063-15351-00031	Issuance Date: February 21, 2002
First Notice Only Change 063-17359-00031	Pages Amended: 3 and 13
Issued by: Original Signed by Paul Dubenetzky Paul Dubenetzky, Branch Chief Office of Air Quality	Issuance Date: June 9, 2003

SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-5.1-3(c)] [326 IAC 2-6.1-4(a)]

The Permittee owns and operates a stationary bakery unit.

Authorized Individual: Roger Bennett
Source Address: 50 Maplehurst Drive, Brownsburg, Indiana 46112
Mailing Address: 50 Maplehurst Drive, Brownsburg, Indiana 46112
Phone Number: (317) 858-9000
SIC Code: 2051
County Location: Hendricks
County Status: Attainment for all criteria pollutants
Source Status: Minor Source Operating Permit
Minor Source, under PSD or Emission Offset Rules;
Minor Source, Section 112 of the Clean Air Act

A.2 Emissions units and Pollution Control Equipment Summary

This stationary source is approved to operate the following emissions units and pollution control devices:

- (a) six (6) natural gas fired ovens identified as Moline I, Moline II, Moline III, Moline IV, Moline V, and Moline VI with maximum capacities of 1167, 1750, 417, 1750, 417, and 417 pounds per hour of premix dough and water, respectively, and rated capacities of 1.4, 1.4, 0.26, 0.84, and 0.84 MMBtu per hour, respectively, exhausting to stacks 1, 2, 3, 7, 5, and 6;
- (b) one (1) natural gas fired boiler identified as Ajax with rated capacity of 6.3 MMBtu per hour exhausting to the stack no.6; and
- (c) one (1) 6.3 MMBtu/hr natural gas fired boiler, identified as Ajax Boiler #2, with emissions exhausted through Stack 8.

SECTION D.1

EMISSIONS UNIT OPERATION CONDITIONS

- (a) six (6) natural gas fired ovens identified as Moline I, Moline II, Moline III, Moline IV, Moline V, and Moline VI with maximum capacities of 1167, 1750, 417, 1750, 417, and 417 pounds per hour of premix dough and water, respectively, and rated capacities of 1.4, 1.4, 1.4, 0.26, 0.84, and 0.84 MMBtu per hour, respectively, exhausting to stacks 1, 2, 3, 7, 5, and 6;
- (b) one (1) natural gas fired boiler identified as Ajax with rated capacity of 6.3 MMBtu per hour exhausting to the stack no.6; and
- (c) one (1) 6.3 MMBtu/hr natural gas fired boiler, identified as Ajax Boiler #2, with emissions exhausted through Stack 8.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards

D.1.1 Particulate Matter (PM) [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 the particulate matter emissions from the baking operation shall be limited to 8.6 pounds per hour based on the following equation:

$$E = 4.10P^{0.67} \quad \text{where: } E = \text{rate of emission in pounds per hour,} \\ P = \text{process weight in tons per hour, if}$$

P is equal to or less than 60,000 lbs/hr (30 tons/hr)

D.1.2 Particulate Matter Emission Limitation for Sources of Indirect Heating [326 IAC 6-2-4]

Pursuant to 326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating), the PM emissions from the Ajax Boiler and Ajax Boiler #2, shall be limited to 0.60 and 0.56 pounds per MMBtu heat input, respectively.

Compliance Determination Requirements

D.1.3 Testing Requirements [326 IAC 2-1.1-11]

The Permittee is not required to test this emissions unit by this permit. However, IDEM may require compliance testing when necessary to determine if the emissions unit is in compliance. If testing is required by IDEM, compliance with the PM limits specified in Conditions D.1.1 and D.1.2 shall be determined by a performance test conducted in accordance with Section C - Performance Testing.

Record Keeping and Reporting Requirements [326 IAC 2-5.1-3(e)(2)] [326 IAC 2-6.1-5(a)(2)]

D.1.4 Reporting Requirements [326 IAC 2-1.1-11]

A quarterly report shall be submitted for the amount of dough produced. This report shall be submitted to the address listed in Section C-General Reporting Requirements, using the reporting form located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

Indiana Department of Environmental Management Office of Air Quality

Technical Support Document (TSD) for a Notice Only Change to a Minor Source Operating Permit (MSOP)

Source Background and Description

Source Name: Maplehurst Bakeries, Inc.
 Source Location: 50 Maplehurst Drive, Brownsburg, IN 46112
 County: Hendricks
 SIC Code: 2051
 Operation Permit No.: 063-12508-00031
 Operation Permit Issuance Date: October 24, 2000
 Notice Only Change No.: 063-17359-00031
 Permit Reviewer: SDF

History

On March 18, 2003, the Office of Air Quality (OAQ) received an application from Maplehurst Bakeries, Inc. relating to the construction and operation of one (1) natural gas fired boiler and the removal of their existing BCS oven.

The proposed boiler will be used for space heating and will not generate an increase in capacity or emissions from any existing emissions of the source. Therefore, the emissions increase due to the modification are the boiler natural gas combustion emissions.

The estimated source emissions due to the proposed boiler are as follows.

Unit	PM (tons/yr)	PM10 (tons/yr)	SO2 (tons/yr)	NOx (tons/yr)	VOC (tons/yr)	CO (tons/yr)	Comb. HAPs (tons/yr)
Proposed Boiler	0.05	0.21	0.02	2.76	0.15	2.32	neg.

The emissions due to the modification are less than the 326 IAC 2-6.1-6(g)(4) Minor Permit Revision levels and the only change to the permit required is the incorporation of new applicable requirements as a result in a change in applicability (the 326 IAC 6-2-4 limit changes from 0.6 lb PM/MMBtu to a more stringent value of 0.56 lb/MMBtu).

Therefore, the proposed modification shall be incorporated into the permit via a Notice Only Change pursuant to 326 IAC 2-6.1-6(d)(6) which states that incorporation of newly applicable requirements as a result of a change in applicability may be incorporated into the existing source MSOP via a Notice Only Change.

Existing Approvals

Maplehurst Bakeries, Inc. was issued a MSOP for a bakery on October 24, 2000. The source has been operating under this permit and Minor Permit Revision 063-15351-00031, issued on February 21, 2002.

Recommendation

The staff recommends to the Commissioner that the notice only change be approved. This recommendation is based on the following facts and conditions.

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant on May 12, 2003.

Emission Calculations

The proposed boiler will be used for space heating and will not generate an increase in production or emissions from any of the existing units. Therefore, the emissions due to the proposed modification are the proposed boiler combustion emissions.

UPTE:

The following calculations determine the dryer combustion emissions based on natural gas combustion, a maximum capacity of 6.3 MMBtu/hr, AP-42 emission factors, emissions before controls, and 8760 hours of operation.

$$6.3 \text{ MMBtu/hr} * 1\text{E6 Btu/MMBtu} * 1/1000 \text{ cf/Btu} * 1/1\text{E6 MMcf/cf} * \text{Ef lb/MMcf} * 8760 \text{ hr/yr} * 1/2000 \text{ ton/lb} = \text{tons/yr}$$

	PM	PM10	SO2	NOx	VOC	CO
	1.9 lb/MMcf	7.6 lb/MMcf	0.6 lb/MMcf	100 lb/MMcf	5.5 lb/MMcf	84 lb/MMcf
tons/yr	0.05	0.21	0.02	2.76	0.15	2.32

Emissions After Controls:

The boiler emissions are uncontrolled. Therefore, the emissions after controls equal the estimated UPTE.

	PM	PM10	SO2	NOx	VOC	CO
tons/yr	0.05	0.21	0.02	2.76	0.15	2.32

Limited Emissions:

There are no proposed limits. Therefore, the emissions after all limits equal the estimated UPTE.

	PM	PM10	SO2	NOx	VOC	CO
tons/yr	0.05	0.21	0.02	2.76	0.15	2.32

Potential To Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA.”

The following table reflects the potential to emit due to the proposed modification. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit:

Pollutant	Potential To Emit (tons/year)
PM	0.05
PM-10	0.21
SO ₂	0.02
NO _x	2.76
VOC	0.15
CO	2.32

HAP's	Potential To Emit (tons/year)
TOTAL	neg.

The emissions due to the modification are less than the 326 IAC 2-6.1-6(g)(4) Minor Permit Revision levels and the only change to the permit required is the incorporation of new applicable requirements as a result in a change in applicability (the 326 IAC 6-2-4 limit changes from 0.6 lb PM/MMBtu to a more stringent value of 0.56 lb/MMBtu).

Therefore, the proposed modification shall be incorporated into the permit via a Notice Only Change pursuant to 326 IAC 2-6.1-6(d)(6) which states that incorporation of newly applicable requirements as a result of a change in applicability may be incorporated into the existing source MSOP via a Notice Only Change.

Source Status

Existing Source PSD Definition (emissions after controls, based upon 8760 hours of operation per year at rated capacity and/or as otherwise limited):

Unit	PM (tons/yr)	PM10 (tons/yr)	SO ₂ (tons/yr)	NO _x (tons/yr)	VOC (tons/yr)	CO (tons/yr)	Comb. HAPs (tons/yr)
Existing Source	0.50	0.50	0.00	5.90	40.73	4.90	neg.

PSD Major Levels	250	250	250	250	250	250	-
Part 70 Major Levels	-	100	100	100	100	100	25

- (a) This existing source is not a major PSD stationary source because no regulated pollutant emissions are greater than their respective major source levels and the source is not one of the 28 listed source categories.
- (b) This existing source is not a Title V major stationary source because no criteria pollutant potential to emit (PTE) exceeds the applicable level of 100 tons/yr, no single hazardous air pollutant PTE exceeds the applicable levels of 10 tons/yr, and the combined hazardous air pollutant PTE does not exceed the applicable level of 25 tons/yr.

Emissions After the Modification:

Maplehurst Bakeries is removing their BCS oven. This removal will result in a decrease in emissions.

The following table lists the source emissions after the proposed modification based on the removal of the BCS oven, emissions after controls, 8760 hours of operation and all limits.

Unit	PM (tons/yr)	PM10 (tons/yr)	SO2 (tons/yr)	NOx (tons/yr)	VOC (tons/yr)	CO (tons/yr)	Comb. HAPs (tons/yr)
Existing Source	0.50	0.50	0.00	5.90	40.73	4.90	neg.
BCS Oven	-0.01	-0.03	-neg.	-0.44	-0.02	-0.37	-neg.
Proposed Boiler	0.05	0.21	0.02	2.76	0.15	2.32	neg.
Total	0.54	0.68	0.02	8.22	40.86	6.85	neg.

PSD Major Levels	250	250	250	250	250	250	-
Part 70 Major Levels	-	100	100	100	100	100	25

- (a) The source after the proposed modification is still not a major PSD stationary source because no regulated pollutant emissions are greater than their respective major source levels and the source is not one of the 28 listed source categories.
- (b) The source after the proposed modification is still not a Title V major stationary source because no criteria pollutant potential to emit (PTE) exceeds the applicable level of 100 tons/yr, no single hazardous air pollutant PTE exceeds the applicable levels of 10 tons/yr, and the combined hazardous air pollutant PTE does not exceed the applicable level of 25 tons/yr.

County Attainment Status

The source is located in Hendricks County.

Pollutant	Status
PM-10	attainment
SO ₂	attainment
NO ₂	attainment
Ozone	attainment
CO	attainment
Lead	attainment

- (a) Volatile organic compounds (VOC) are precursors for the formation of ozone. Therefore, VOC emissions are considered when evaluating the rule applicability relating to the ozone standards. Hendricks County has been designated as attainment or unclassifiable for ozone. Therefore, the VOC emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.
- (b) Hendricks County has been classified as attainment or unclassifiable for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.

(c) Fugitive Emissions

Since this type of operation is not one of the 28 listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive emissions are not counted toward determination of PSD and Emission Offset applicability.

Federal Rule Applicability

There are no New Source Performance Standards (NSPS)(326 IAC 12 and 40 CFR Part 60) applicable to this source.

40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, does not apply because the capacity (6.3 MMBtu/hr) is less than the applicable level of 10 MMBtu/hr.

There are no National Emission Standards for Hazardous Air Pollutants (NESHAP)(326 IAC 14 and 40 CFR Part 63) applicable to this source.

State Rule Applicability - Entire Source

1. 326 IAC 2-6 (Emission Reporting)

This source is still not subject to 326 IAC 2-6 (Emission Reporting), because it does not have the potential to emit more than one hundred (100) tons per year of any pollutant specified in the rule.

2. 326 IAC 5-1 (Visible Emissions Limitations)

The requirements of 326 IAC 5-1 still apply. Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following:

- (a) Opacity shall not exceed an average of forty percent (40%) any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor in a six (6) hour period.

3. 326 IAC 6-4 (Fugitive Dust Requirements)

The fugitive dust requirements of 326 IAC 6-4 still apply.

State Rule Applicability - Individual Units

326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating):

Pursuant to 326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating), the PM emissions from the existing boiler (Ajax Boiler) will still be limited to 0.60 lb/MMBtu. The PM emissions from the proposed boiler (Ajax Boiler #2), shall be limited to 0.56 pounds per MMBtu heat input as determined below.

The total source boiler capacity after the addition of the proposed boiler will be 12.6 MMBtu/hr.

$$Pt = [1.09] / [Q^{0.26}] = [1.09] / [12.6^{0.26}] = 0.56 \text{ lb/MMBtu}$$

where: Q = the combined source boiler capacity in MMBtu/hr

Changes to the Permit

To incorporate the proposed modification into the permit, the following changes shall be made. All additional language is indicated in bold type. All deleted information is struck out.

1. Condition A.2:

The unit description of Condition A.2 shall be amended as follows to remove the BCS oven and to add Ajax Boiler #2.

A.2 Emissions units and Pollution Control Equipment Summary

This stationary source is approved to operate the following emissions units and pollution control devices:

- (a) ~~six seven (76)~~ natural gas fired ovens identified as Moline I, Moline II, Moline III, Moline IV, Moline V, **and** Moline VI ~~and a BCS oven~~ with maximum capacities of 1167, 1750, 417, 1750, 417, **and** 417 ~~and 972~~ pounds per hour of premix dough and water, respectively, and rated capacities of 1.4, 1.4, 1.4, 0.26, 0.84, **and** 0.84 ~~and 1.0~~ MMBtu per hour, respectively, exhausting to stacks 1, 2, 3, 7, 5, **and** 6, ~~& 5~~;
- (b) one (1) natural gas fired boiler identified as Ajax with rated capacity of 6.3 MMBtu per hour exhausting to the stack no.6; **and**
- (c) **one (1) 6.3 MMBtu/hr natural gas fired boiler, identified as Ajax Boiler #2, with emissions exhausted through Stack 8.**

2. The Unit Description of Section D.1:

The unit description of Section D.1 shall be amended as follows to remove the BCS oven and to add Ajax Boiler #2.

- (a) ~~sevensix (76)~~ natural gas fired ovens identified as Moline I, Moline II, Moline III, Moline IV, Moline V, **and** Moline VI ~~and a BCS oven~~ with maximum capacities of 1167, 1750, 417, 1750, 417, **and** 417 ~~and 972~~ pounds per hour of premix dough and water, respectively, and rated capacities of 1.4, 1.4, 1.4, 0.26, 0.84, **and** 0.84 ~~and 1.0~~ MMBtu per hour, respectively, exhausting to stacks 1, 2, 3, 7, 5, **and** 6, ~~& 5~~;
- (b) one (1) natural gas fired boiler identified as Ajax with rated capacity of 6.3 MMBtu per hour exhausting to the stack no.6; **and**
- (c) **one (1) 6.3 MMBtu/hr natural gas fired boiler, identified as Ajax Boiler #2, with emissions exhausted through Stack 8.**

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

3. Condition D.1.2:

Condition D.1.2 shall be amended as follows to reflect the new 326 IAC 6-2-4 particulate limit.

D.1.2 Particulate Matter Emission Limitation for Sources of Indirect Heating [326 IAC 6-2-4]

Pursuant to 326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating), the PM emissions from the **Ajax Boiler and Ajax Boiler #2**, ~~6.3 MMBtu per hour~~ heat input from Ajax Boiler shall be limited to **0.60 and 0.56** pounds per MMBtu heat input, **respectively**.

Conclusion

The construction and operation of these facilities shall be subject to the conditions of the existing approvals and the requirements of Notice Only Change No. 063-17359-00031.